

STATE OF MINNESOTA
OFFICE OF ADMINISTRATIVE HEARINGS

FOR THE PUBLIC UTILITIES COMMISSION

In the Matter of the Application of Great
River Energy, Northern States Power
Company (d/b/a Xcel Energy) and others for
Certificates of Need for the Cap X 345-kV
Transmission Projects.

PROPOSED FINDINGS OF FACT
CONCLUSIONS OF LAW AND
RECOMMENDATIONS OF
CITIZENS ENERGY TASK FORCE

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